



Australian Government

Department of the Prime Minister and Cabinet

# The Australian Emissions Trading System

Climate Change Group

Department of the Prime Minister and Cabinet

# Caretaker Conventions

- The Government is in caretaker mode
  - The caretaker period commenced on the dissolution of the House of Representatives on 17 October 2007 and will end when the election result is clear or, if there is a change of government, when that government is appointed
- Statements today must be limited to factual issues and matters of administration

# Background

- Task Group recommendations:
  - adopt post-2012 target before global agreement;
  - introduce ‘cap and trade’ scheme starting 2011
    - maximum practical coverage of sectors and gases
    - accompany with active global strategy to achieve workable global scheme
- Long-term focus to generate rising forward carbon price

# Australia – a small contributor to world emissions

Country	Per cent of global emissions in 2000	Per cent of global emissions in 2050
US	20.6%	15.1%
China	14.7%	22.9%
EU25	14.0%	7.8%
Russia	5.7%	2.8%
India	5.6%	9.2%
Japan	3.9%	1.8%
Brazil	2.5%	2.2%
Canada	2.0%	1.3%
Republic of Korea	1.5%	1.0%
Mexico	1.5%	1.7%
Indonesia	1.5%	2.2%
Australia	1.5%	1.0%
South Africa	1.2%	1.1%
Rest of the world	23.8%	29.9%

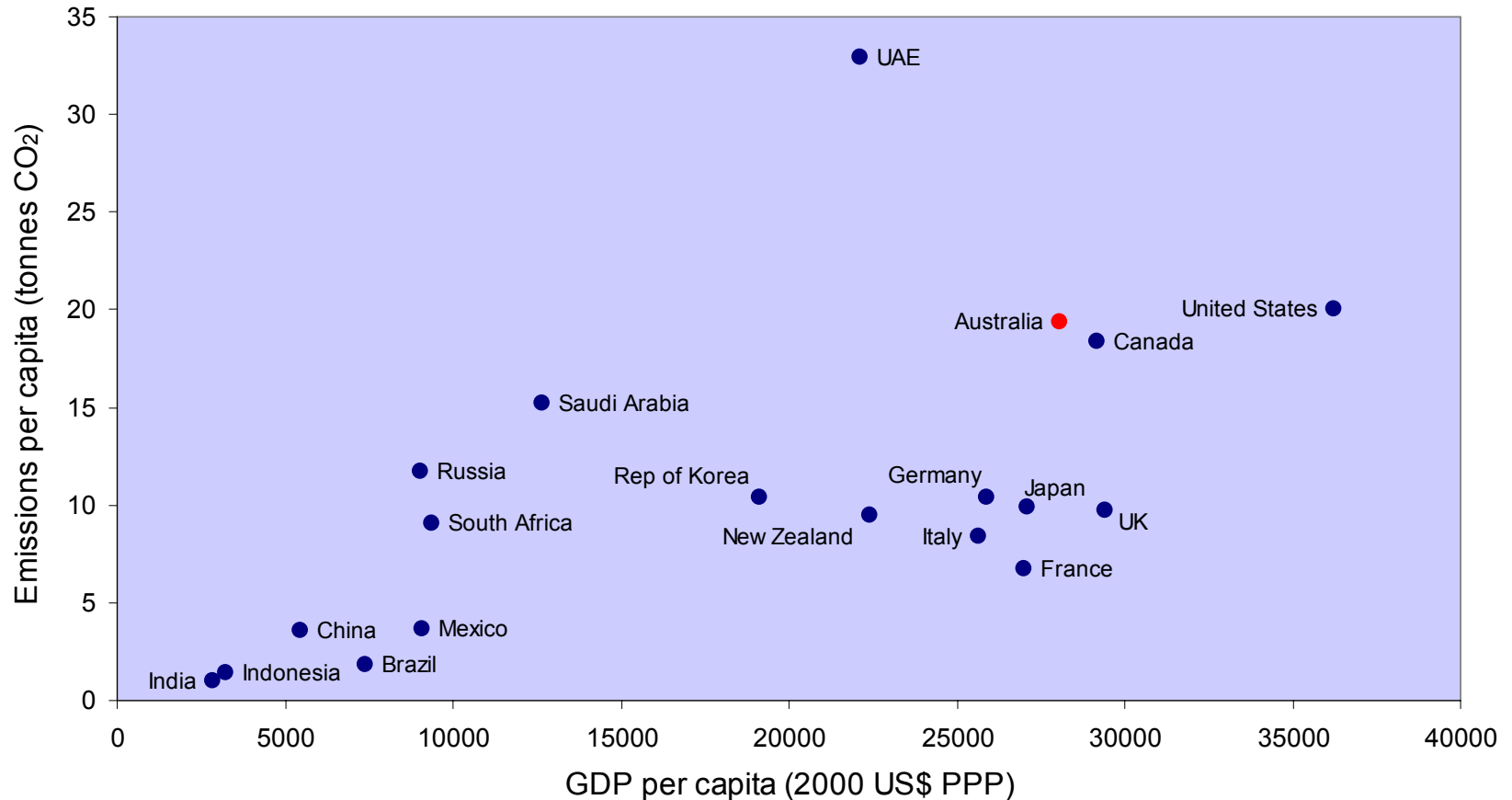
## In 2050...

China + India = 32.1%

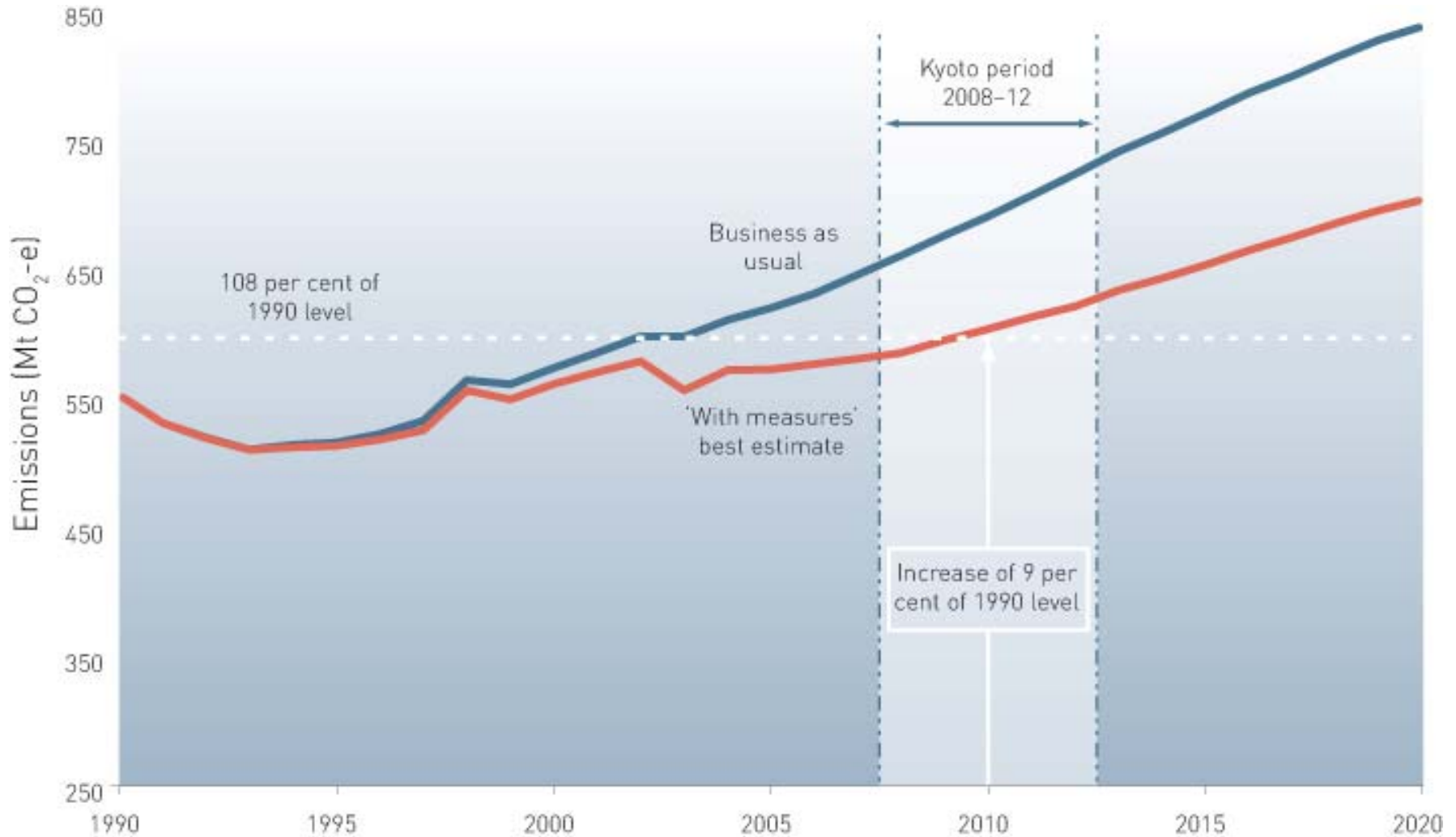
US, EU, Japan,  
Russia, Australia,  
Canada and Korea =  
30.8%

# ...but high per capita

## CO2 emissions from fuel combustion and GDP per capita, selected countries, 2004



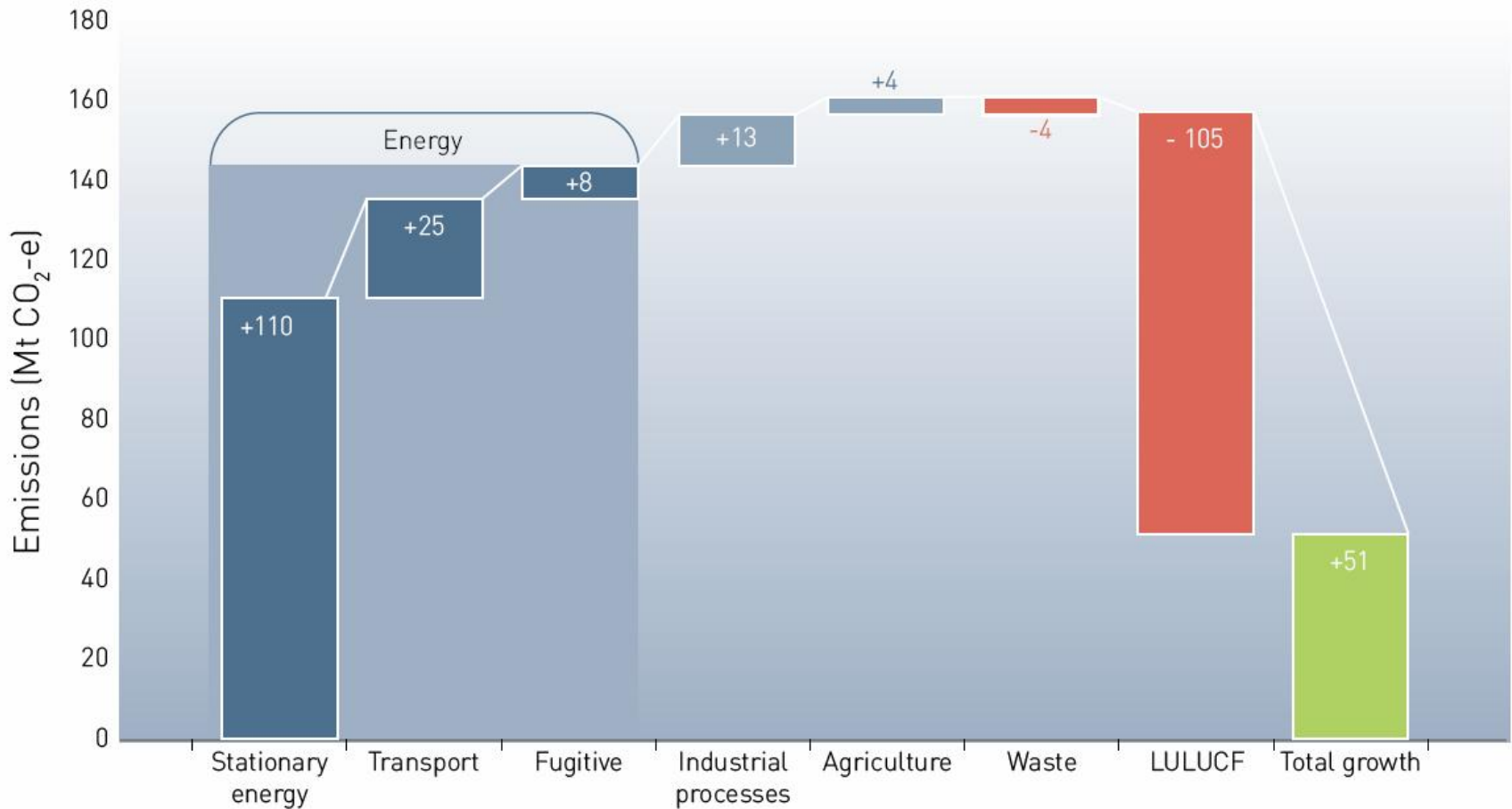
# Australia's projected emissions



AGO, 2006

# Phasing-out land clearing made a major contribution ...

## Sectoral contributions to Australian emissions growth, 1990–2010



# What is Emissions Trading?

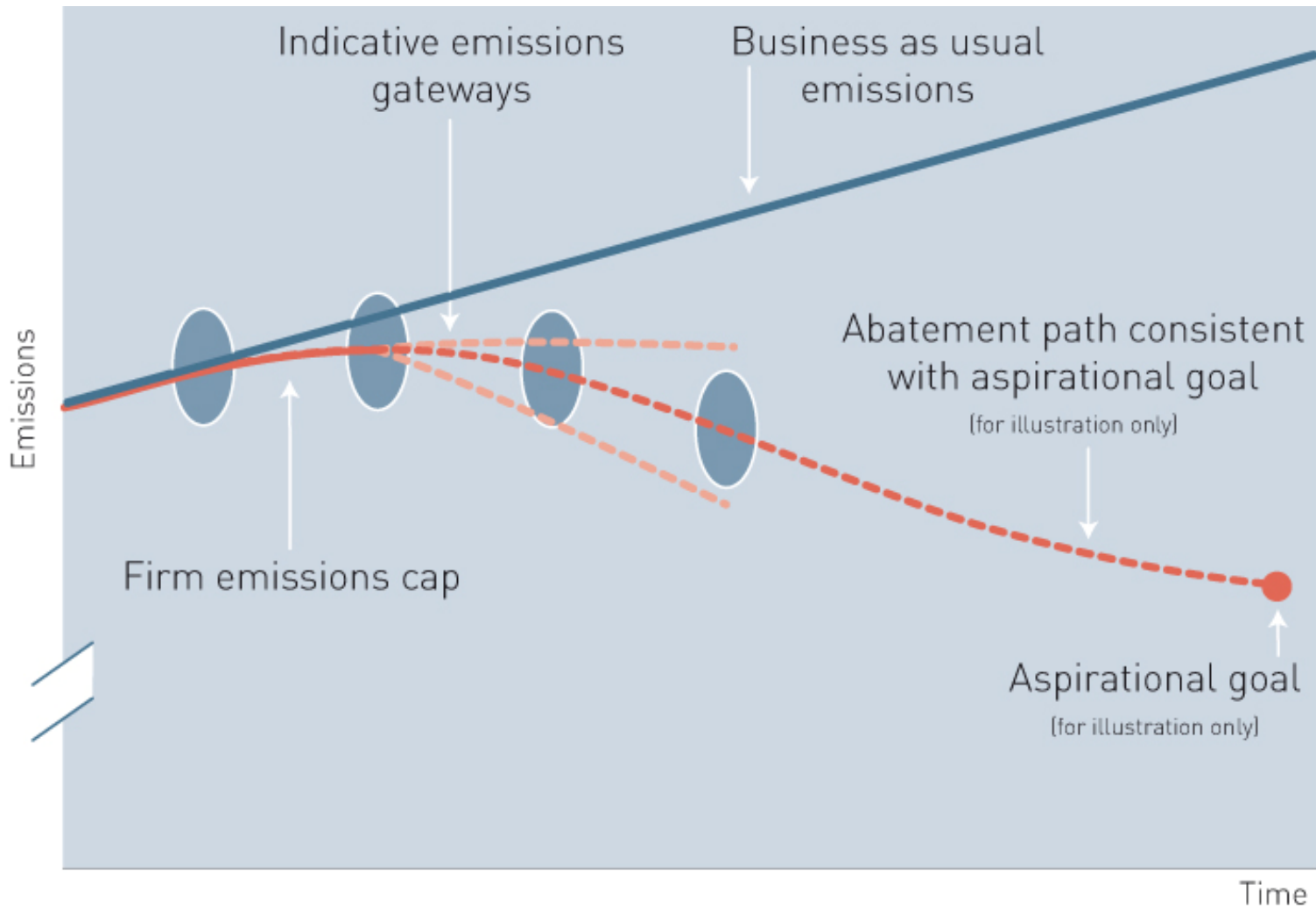
- Set the overall cap on emissions
- Allocate emission permits equal to overall emissions cap – either by auction or free allocation
- Emitters are required to acquit a permit for each tonne of emissions in a year
- Firms have different abilities to reduce emissions
- Development of a permit trading market and a carbon price



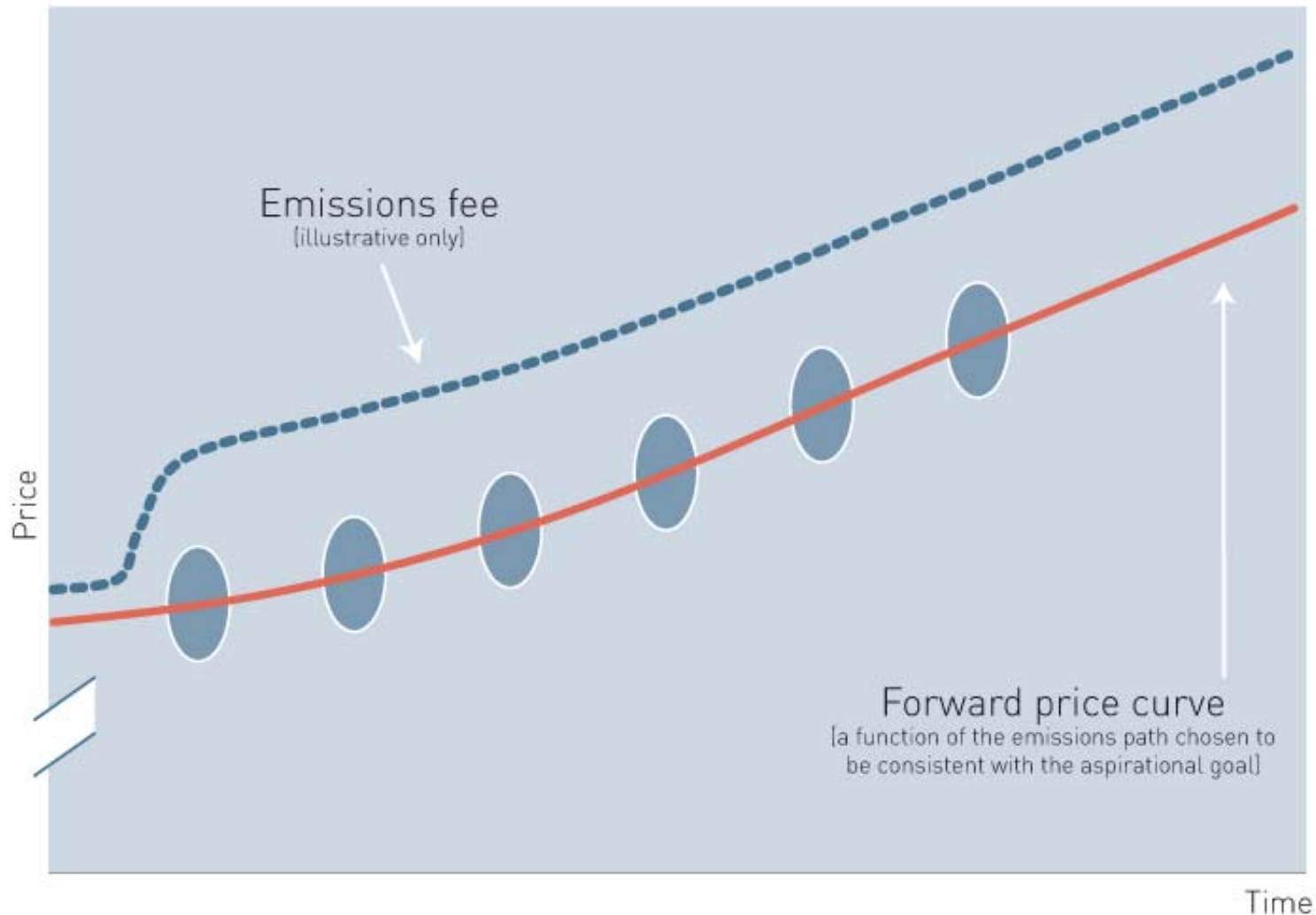
# Key elements of the ETS

- Carefully calibrated emissions trajectory
- Maximum practical coverage
- A mixture of free allocation and auctioning
- A 'safety valve' emissions fee
- Links to other comparable schemes
- Recognition of offsets
- Incentives in the lead up to start of scheme?

# The Emissions Trajectory



# The Forward Price curve



# Design Features #1

## Coverage

- Large emitters (>25kt) and upstream fuel suppliers
  - 70-75% of total emissions at outset
- Excluded sectors (agriculture, forestry and waste) included as soon as possible
  - if excluded for long time, adopt alternative mechanisms to deliver sectoral reductions

### Large Emitting Facilities

Liable for direct emissions  
– around 900 facilities

### Fuel suppliers

Liable for energy emissions from fuel used by small emitters (lifts coverage close to 100% in covered sectors, >70% total emissions)

### Households and other businesses

No direct liability: price impact

### Agriculture/land use

No direct liability initially: price impact on fuel  
Included as soon as practical

# Why is agriculture important?

...because of the global warming potentials of emissions from agriculture

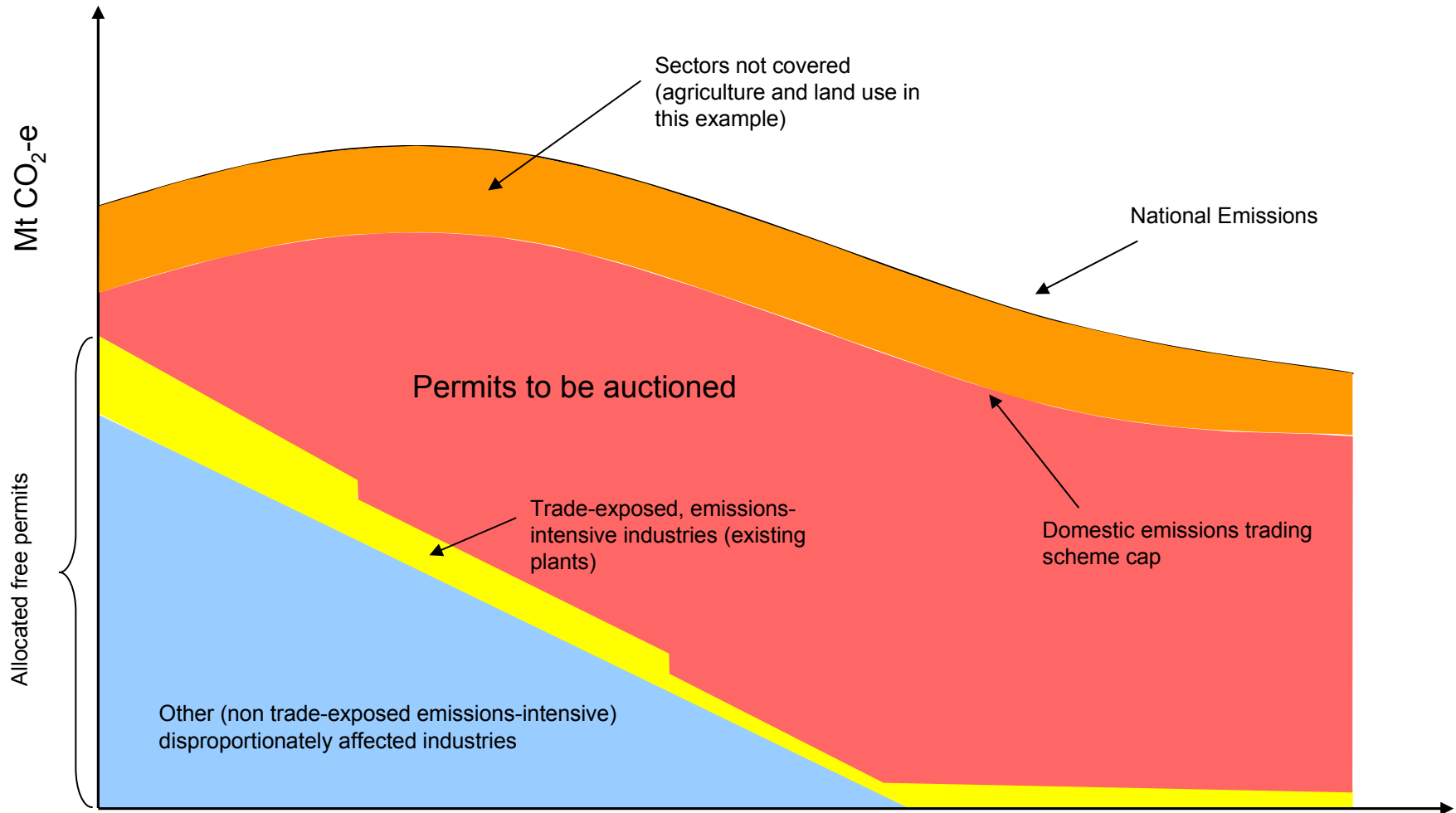
Greenhouse gas	Global warming potential (100 years)
Carbon dioxide (CO <sub>2</sub> )	1
Methane (CH <sub>4</sub> )	21
Nitrous oxide (N <sub>2</sub> O)	310
Sulphur hexafluoride (SF <sub>6</sub> )	23,900
Hydrofluorocarbons (HFCs)	140 – 11,700
Perfluorocarbons (PFCs)	6,500 – 9,200

# Design Features #2

## Allocation

- Once-only free allocation to existing businesses identified as likely to suffer disproportionate loss
- Continuing free allocation for trade-exposed emissions-intensive industries
  - transitional arrangement (key international competitors)
  - reviewed every five years
  - incentive for abatement - adoption of best practice
- Auction remaining permits
  - revenues: RDD of LET; impediments to transition to low carbon economy; assistance to households

# Permit auctioning increasing over time

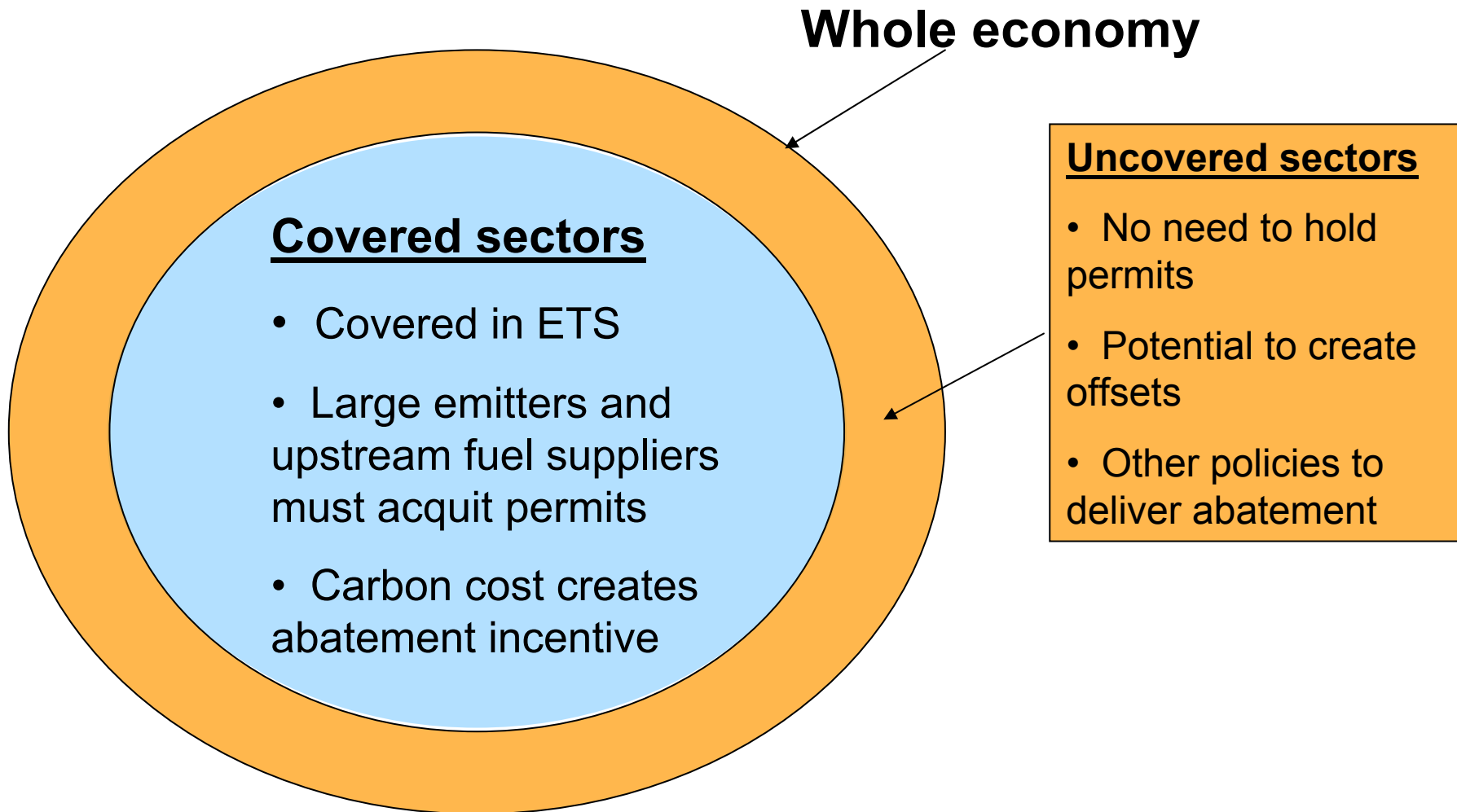


# Key issues for Agriculture & Forestry

- Agricultural emissions to be brought into the scheme as practical issues are resolved
  - lack of reliable measurement at a sectoral level and also often at the farm scale
  - complexity and cost of verifying emissions
- Research and development priority to:
  - improve measurement of emissions; and
  - develop greater understanding of practical abatement opportunities



# “Covered” & “Uncovered” sectors



# Credit approval mechanism

- **Greenhouse Friendly** programme initially
  - Draws on internationally recognised standards
  - Forest offset protocol allows immediate start
    - review in 2008
- **Streamlining**
  - protocol development
  - legislative backing?

# Cooperation with New Zealand

- Release of NZ ETS Framework by PM Clark on 20 September 2007
- Agriculture 48% of NZ emissions
- Under NZ trading scheme
  - forestry would be covered in 2008
  - agriculture included from 2013
  - point of obligation downstream to address administrative costs of direct obligation on numerous small businesses

# Adaptation is an important part of any Climate Change response

Climate change will affect all farmers

- 2030 likely 1<sup>0</sup>C higher than 1990, hotter inland and cooler on the coast
- Probability temperature higher than 1<sup>0</sup>C by 2030 is 10-20% coastal, 50%+ inland.
- By 2070 increases in temperature of 1.8<sup>0</sup>C – 3.4<sup>0</sup>C possible

# Australian adaptation strategies

- COAG National Adaptation Framework
  - Identifies agriculture as a vulnerable sector
  - Lists potential areas of action
- Australian Centre for Climate Change Adaptation
- CSIRO Adaptation Flagship
- Other programmes

# Implementation

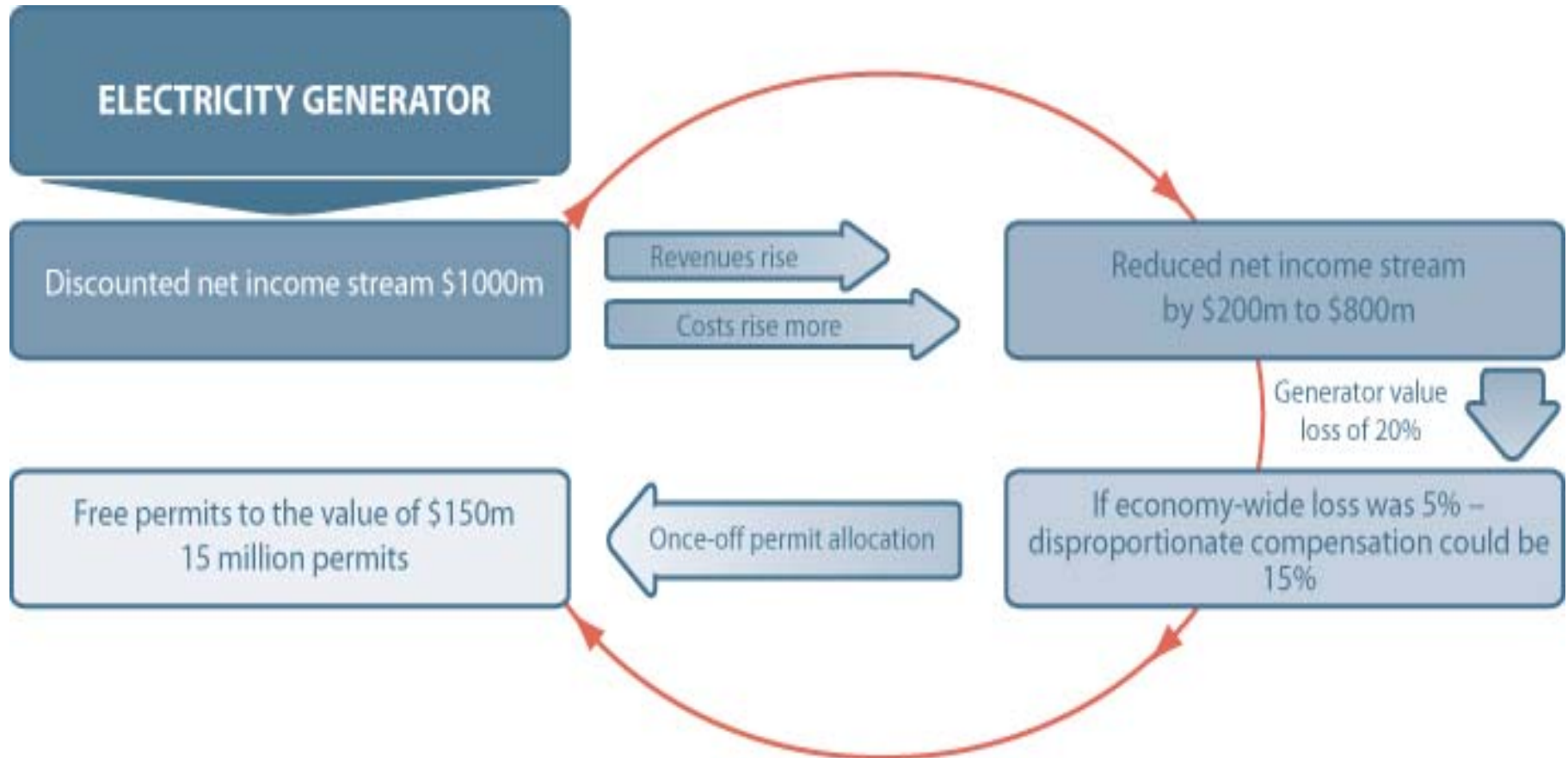
- 2007-2008 - Detailed design of AETS.
  - Establishing long term aspirational target
- 2009 – Pass legislation. Establish regulator in Treasury
- 2010 – Announce allocations, set short term targets
- 2011 – Commence emissions trading scheme

# Questions?

## Contact details:

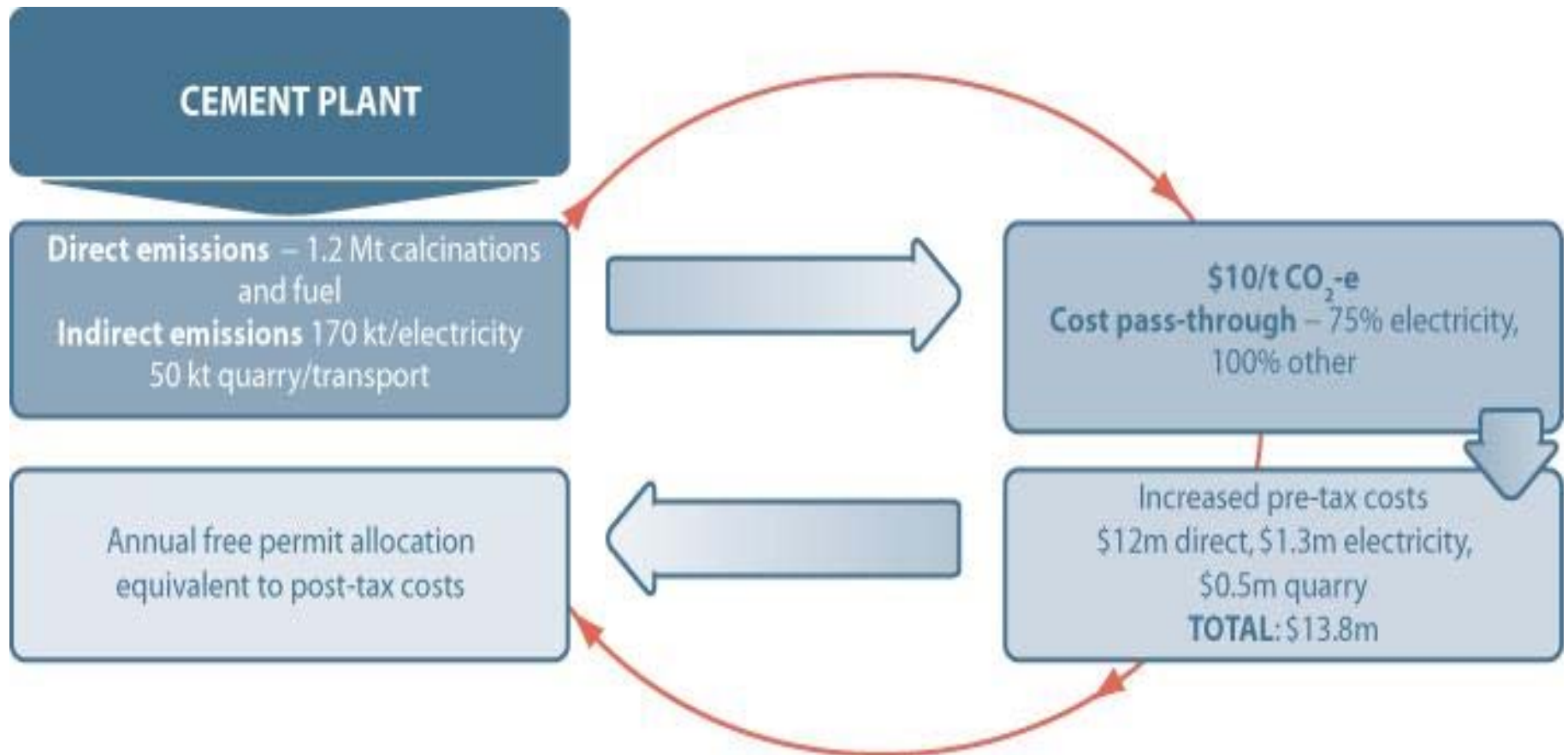
- Climate Change Group  
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- [http://www.dpmc.gov.au/climate\\_change/](http://www.dpmc.gov.au/climate_change/)
- [emissionstrading@dpmc.gov.au](mailto:emissionstrading@dpmc.gov.au)  
02 6271 5215

# Allocation of Permits





# Trade Exposed Emissions Intensives



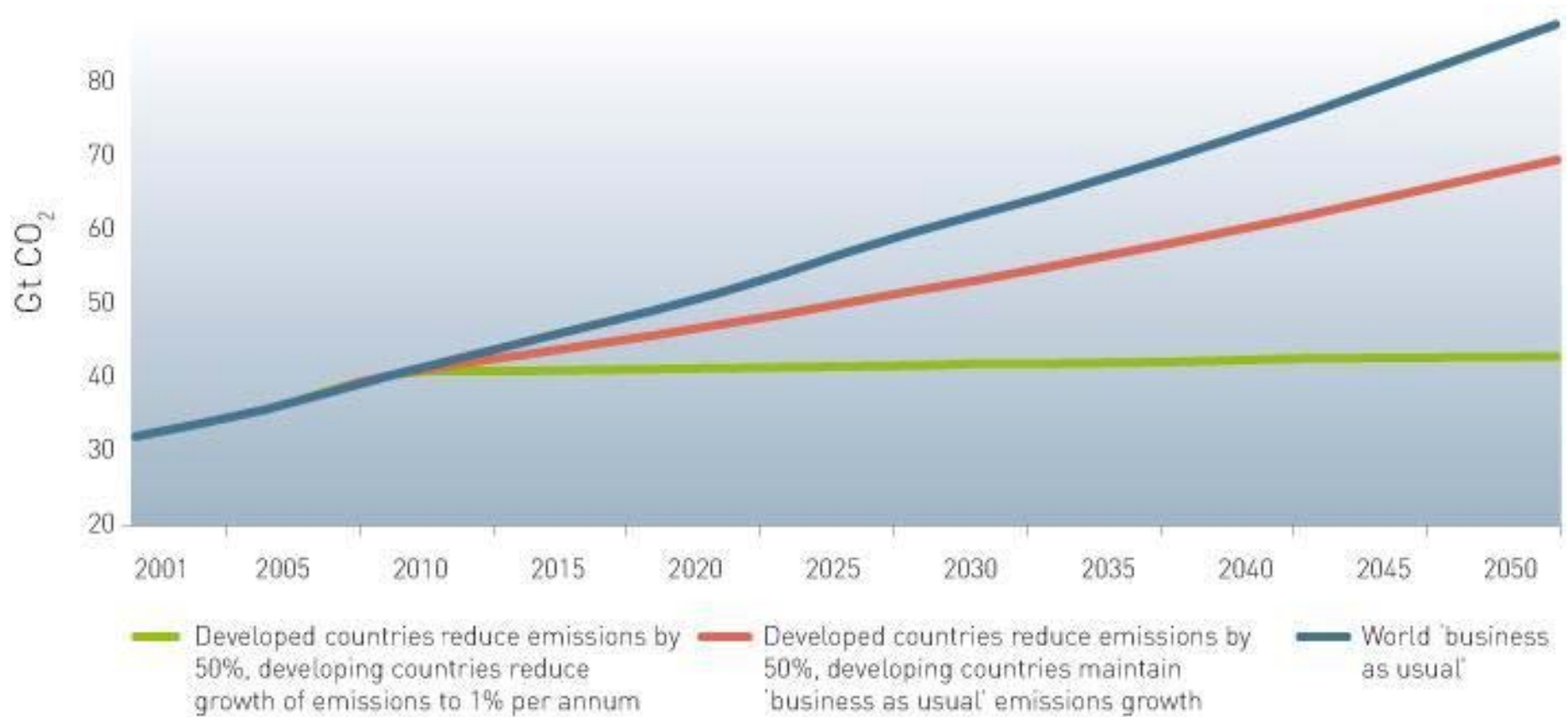
# IPCC Stabilisation Pathways

Ultimate CO <sub>2</sub> concentration (ppm)	Global mean temperature increase# (°C)	Peaking year for CO <sub>2</sub> emissions	Change in global CO <sub>2</sub> emissions in 2050* (%)
350 – 400	2.0 – 2.4	2000 – 2015	-85 to -50
400 – 440	2.4 – 2.8	2000 – 2020	-60 to -30
440 – 485	2.8 – 3.2	2010 – 2030	-30 to +5
485 – 570	3.2 – 4.0	2020 – 2060	+10 to +60
570 – 660	4.0 – 4.9	2050 – 2080	+25 to +85
660 – 790	4.9 – 6.1	2060 – 2090	+90 to +140

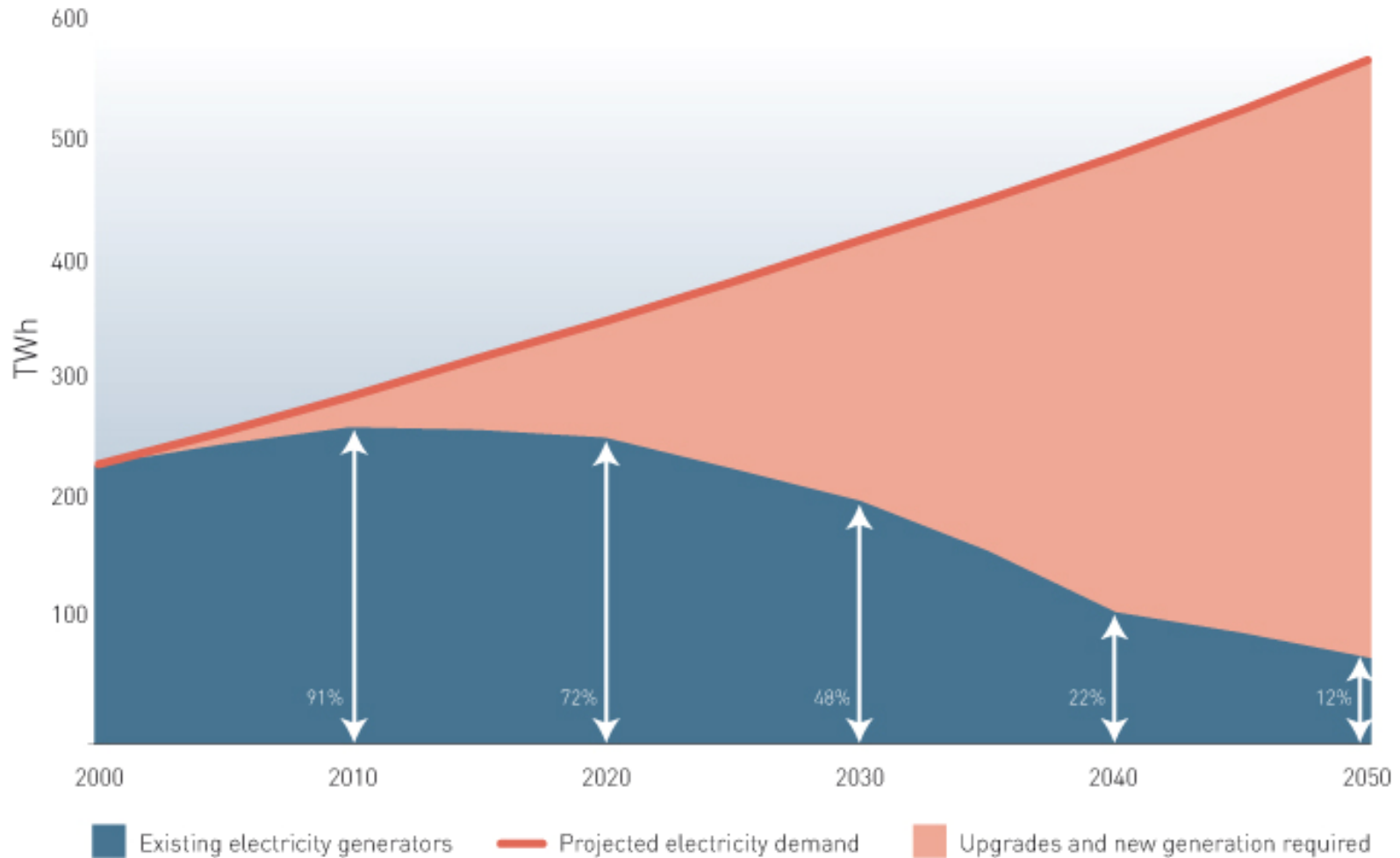
# Increase above pre-industrial at equilibrium

\* Percentage of 2000 emissions

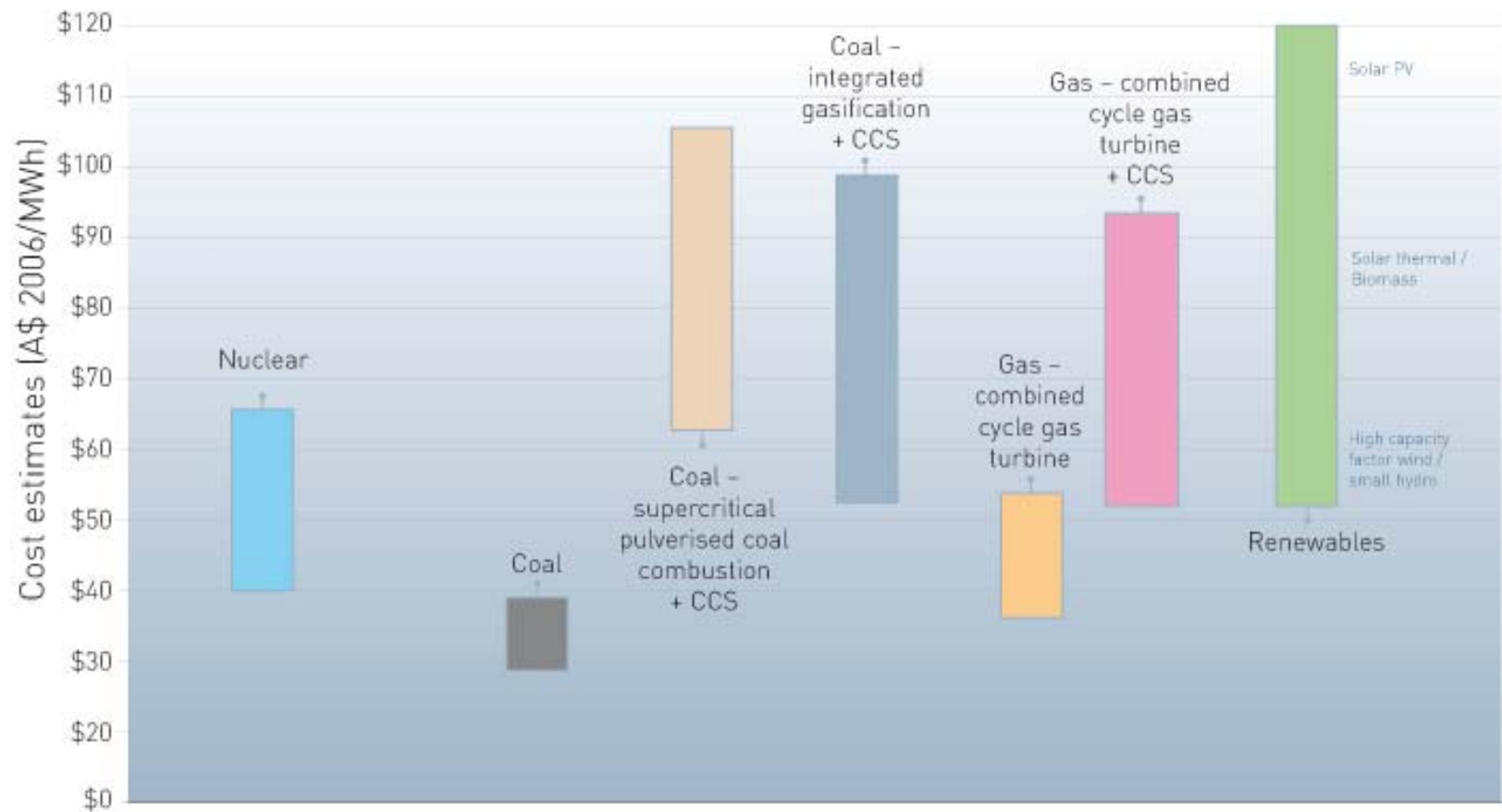
# World Emissions Scenarios, 2001-2050



# Demand Supply Balance for Electricity

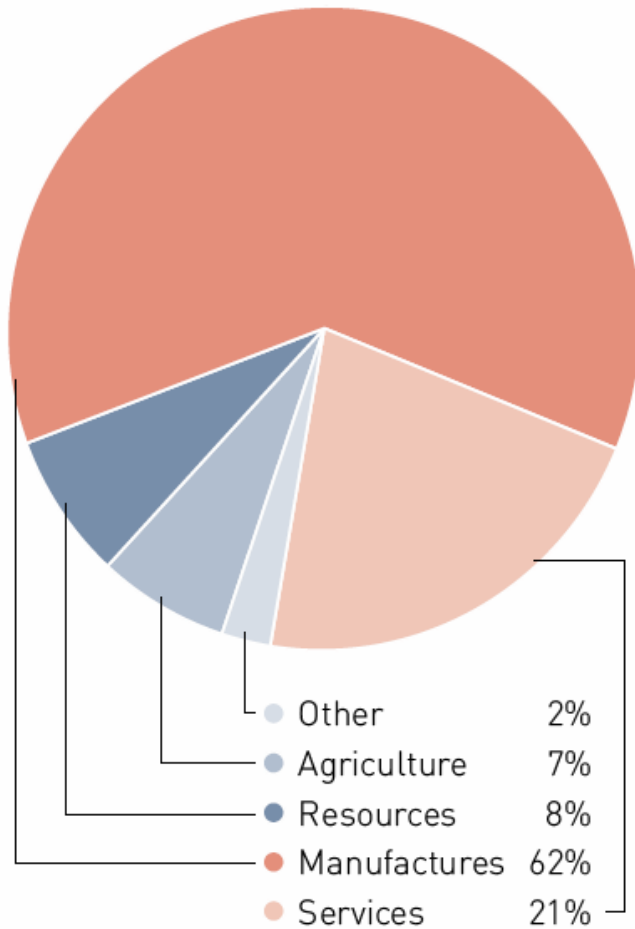


# Cost Ranges for Various Technologies

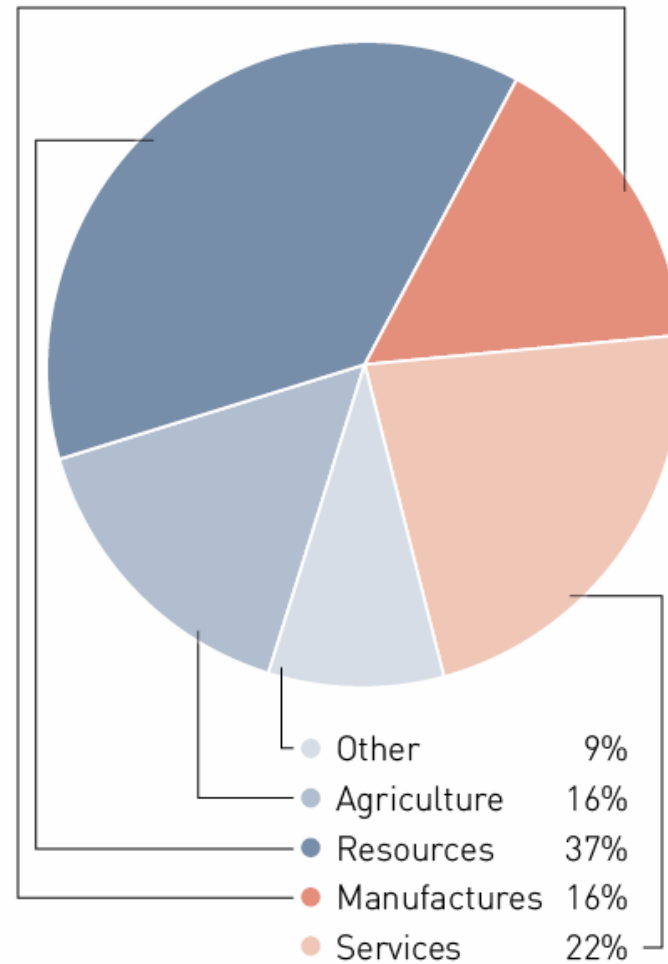


# Exports

OECD



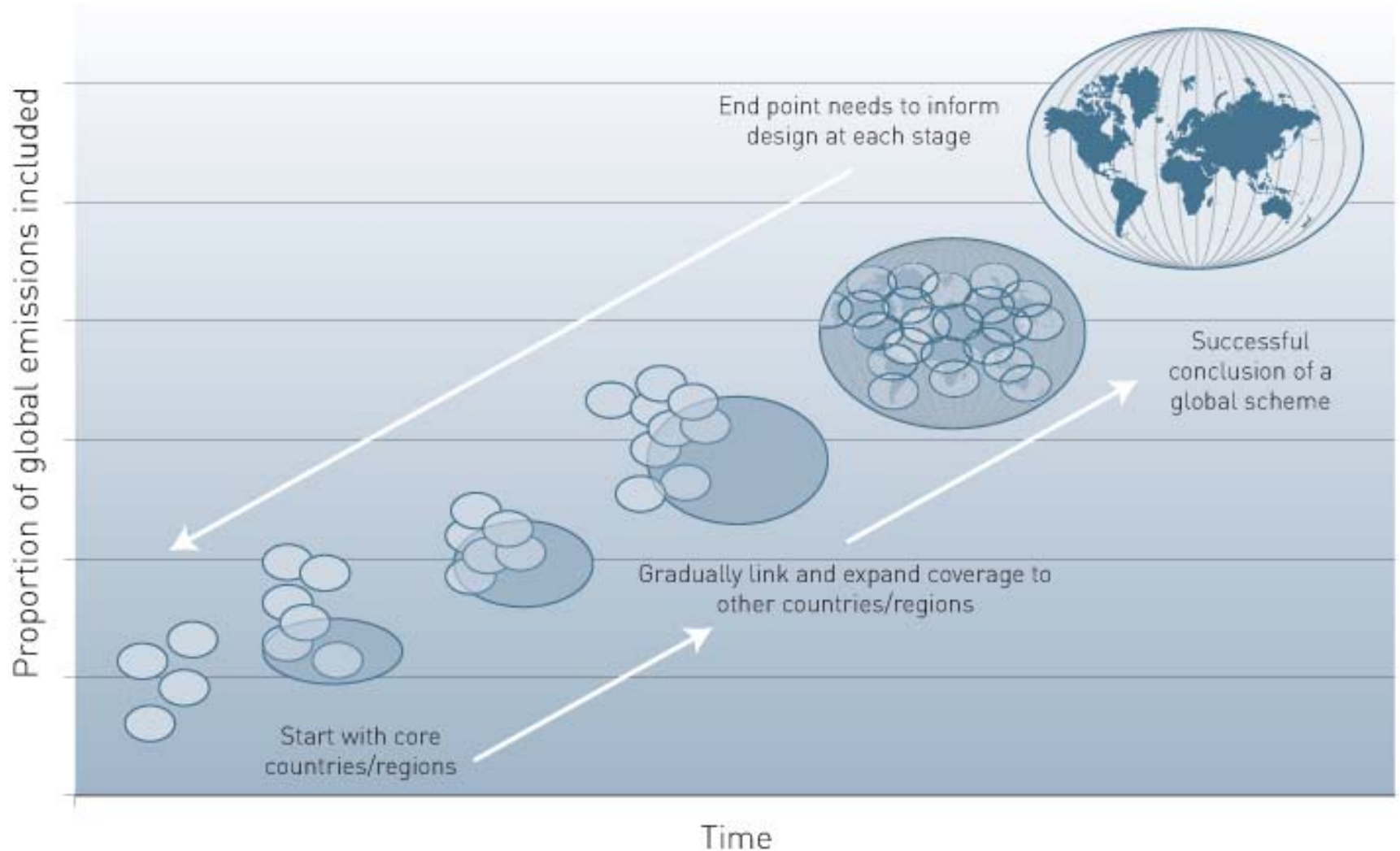
Australia



# Main Steps in the Innovation Cycle



# A global emissions trading scheme





# Emissions trading worked example #1

- 2 companies, A and B each emit 100,000t CO<sub>2</sub>
- Total emissions are 200,000t CO<sub>2</sub>
- Government imposes emissions constraint reduce total emissions to 190,000t CO<sub>2</sub>
- Government decides to give each company permits equal to 95,000t CO<sub>2</sub>
- Price emerges at \$10 per t CO<sub>2</sub>

# Emissions trading worked example

## #2

- Different abatement costs between company A and company B
- Company A emits 90,000t CO<sub>2</sub>
- Company B emits 100,000t CO<sub>2</sub>, purchasing surplus allowances from Company A to emit additional 5,000t
- Auction: Similar outcome, different trading flows

# Emissions trading worked example

## #3

- A third company C is not liable under the emissions trading scheme but can eliminate 10,000 tonnes CO<sub>2</sub> at \$7 per tonne compared to the market price of \$10 per tonne.
- It sells emission reductions as offsets into the market.
- Overall there is a reduction in emissions of 10,000 tonnes but it has only cost \$7 per tonne not \$10.

# Corporate Supporters



## Platinum & Gold Corporate Partners:



**TWYNAM**



## Corporate Partners:

